

*Comment date:* March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

**20. White Oak Energy Company L.L.C. (Joliet Project)**

[Docket No. QF95-123-000]

On February 22, 1995, White Oak Energy Company L.L.C. (White Oak) tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure and technical aspects of White Oak's small power production facility. No determination has been made that the submittal constitutes a complete filing.

*Comment date:* March 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

**21. Osceola Power Limited Partnership**

[Docket Nos. QF95-30-000 and QF95-30-001]

On February 24, 1995, Osceola Power Limited Partnership tendered for filing an amendment to its December 2, 1994, filing in this docket.

The amendment pertains to technical requirements and the ownership structure of the cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

*Comment date:* March 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

**22. Western Systems Power Pool**

[Docket No. ER91-195-019]

Take notice that on February 16, 1995, Western Systems Power Pool (WSPP), tendered for filing revised copies of its quarterly report for the fourth quarter of 1994 in the above-referenced docket.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5384 Filed 3-3-95; 8:45 am]

BILLING CODE 6717-01-P

**[Docket No. EC94-23-000 et al.]**

**Washington Water Power Company, et al.; Electric Rate and Corporate Regulation Filings**

February 24, 1995.

Take notice that the following filings have been made with the Commission:

**1. Washington Water Power Company**

[Docket No. EC94-23-000]

Take notice that February 14, 1995, Washington Water Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Southern California Edison Company**

[Docket Nos. ER82-427-013 and ER83-301-003]

Take notice that on February 15, 1995, Southern California Edison Company tendered for filing its refund report in the above referenced dockets.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. PSI Energy, Inc.**

[Docket No. ER89-672-008]

Take notice that on January 18, 1995, PSI Energy, Inc. (PSI) filed certain information as required by the Commission's order issued on June 28, 1990 [51 FERC ¶61,367 (1990)], and pursuant to Section T of their Transmission Service Tariff. Copies of PSI's informational filing are on file with the Commission and are available for public inspection.

**4. Morgan Stanley Capital Group, Inc.**

[Docket No. ER94-1384-003]

Take notice that on January 31, 1995, Morgan Stanley Capital Group, Inc. (Morgan Stanley) filed information as required by the Commission's November 8, 1994 order in Docket No. ER94-1384-000. Copies of Morgan Stanley's filing are on file with the Commission and are available for public inspection.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. AIG Trading Corporation**

[Docket No. ER94-1691-003]

Take notice that on February 17, 1995, AIG Trading Corporation (AIGTC) tendered for filing Revised AIG Trading Corporation FERC Rate Schedule No. 1, and requested waiver of the 60-day prior notice requirement. The purpose of the filing is to clarify that no sales will be made under the rate schedule to any affiliate of AIGTC.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Northeast Regional Transmission Association**

[Docket No. ER95-19-000]

Take notice that February 17, 1995, Northeast Regional Transmission Association tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Century Power Corporation**

[Docket No. ER95-367-000]

Take notice that on February 23, 1995, Century Power Corporation tendered for filing a revised Notice of Cancellation. Century states that effective March 17, 1995 the following Rate Schedules will be cancelled:

FERC Rate Schedule No. 10  
FERC Rate Schedule No. 12  
FERC Rate Schedule No. 14  
FERC Rate Schedule No. 15

Century Power Corporation is also cancelling, effective March 17, 1995, Service Agreements Nos. 1 through 23 contained in Century Power Corporation's FERC Tariff No. 1.

The following rate schedules and service agreements will remain in effect: FERC Rate Schedules 1, 17 and 18 and Service Agreements 24 and 25 under Tariff No. 1.

*Comment date:* March 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Tenneco Energy Marketing Company**

[Docket No. ER95-428-000]

Take notice that on February 16, 1995, Tenneco Energy Marketing Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Wisconsin Power and Light Company**

[Docket No. ER95-451-000]

Take notice that on February 10, 1995, Wisconsin Power and Light Company

(WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Sales Tariff between itself and Midcon Power Services Corp. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of December 14, 1994.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Baltimore Gas and Electric

[Docket No. ER95-466-000]

Take notice that Baltimore Gas and Electric Company (BGE), on February 22, 1995, tendered for filing a revision to its January 23, 1995 filing of the Short-Term Energy Transactions Agreement between Public Service Electric and Gas Company and BGE in the above-captioned docket. The revision modifies Exhibit III of the filing to clarify the application of daily and weekly Maximum Reservation Charges.

BGE has requested waiver of the Commission's notice requirements to allow for an effective date of January 25, 1995 as originally requested.

*Comment date:* March 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Conowingo Power Company

[Docket No. ER95-555-000]

Take notice that on February 6, 1995, Delmarva Power & Light Company (Delmarva) tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 70 between Delmarva and Conowingo Power Company.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Tennessee Power Company

[Docket No. ER95-581-000]

Take notice that on February 10, 1995, Tennessee Power Company (TPCO) petitioned the Commission for acceptance of TPCO Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain Commission regulations. TPCO is not affiliated with any entity which owns, operates, or controls electric power generating or transmission facilities, or that has a franchised electric power service area.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Northern Indiana Public Service Company

[Docket No. ER95-582-000]

Take notice that on February 10, 1995, the Northern Indiana Public Service

Company (Northern) tendered for filing Addenda to each of Northern's seven coordination agreements on file with the Commission.

The Addenda detail Northern's method for recovery of emission allowance costs in coordination power sales. Northern requests an effective date of January 1, 1995, and has requested a waiver of the filing date and leave to file instant, along with a waiver of the Commission's notice requirements.

A copy of the filing was served by Northern upon the affected companies listed in Exhibit 1 to Northern's filing and the Indiana Utility Regulatory Commission.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Wisconsin Public Service Corporation

[Docket No. ER95-583-000]

Take notice that on February 10, 1995, Wisconsin Public Service Corporation tendered for filing an executed service agreements with AES Power Inc. and Intercoast Power Marketing Company, under its CS-1 Coordination Sales Tariff.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Northeast Utilities Service Company

[Docket No. ER95-584-000]

Take notice that on February 10, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing, on behalf of The Connecticut Light and Power Company and Public Service Company of New Hampshire, a System Power Sales Agreement (Agreement) to provide system capacity and associated energy to Sterling Municipal Light Department and a Service Agreement between NUSCO and the NU System Companies for service under NUSCO's Long-Term Firm Transmission Service No. 1 for this Sales Agreement.

NUSCO requests that the rate schedule become effective on May 1, 1995. NUSCO states that copies of the rate schedule have been mailed or delivered to the parties to the Agreements and the affected state utility commission.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Public Service Company of Colorado

[Docket No. ER95-585-000]

Take notice that on February 10, 1995, Public Service Company of Colorado

(Public Service) tendered for filing a revised exhibit to its Contract No. 87-LAO-285 which is its contract for the ownership, use, operation, maintenance, and replacement of the Ault Substation and other related facilities with the Western Area Power Administration (Western), Tri-State Generation and Transmission Association, Inc. (Tri-State), Platte River Power Authority (PRPA) and Basin Electric Power Cooperative (Basin), as contained in Public Service's Rate Schedule FERC No. 67. The proposed revision was made to provide for Tri-State to have backup supervisory control of the Ault Substation. The proposed revision will have no impact on the rates or revenues collected for service under this rate schedule.

Public Service requests an effective date of January 13, 1995, for the revised exhibit.

Copies of the filing were served upon Western, Tri-State, PRPA, Basin and state jurisdictional regulators which include the Public Utilities Commission of the State of Colorado and the State of Colorado Office of Consumer Counsel.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Midwest Power System Inc.

[Docket No. ER95-586-000]

Take notice that on February 10, 1995, Midwest Power System Inc. tendered for filing a Notice of Cancellation of FERC Rate Schedule 49.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Midwest Power System Inc.

[Docket No. ER95-587-000]

Take notice that on February 10, 1995, Midwest Power System Inc. tendered for filing a Notice of Cancellation of FERC Rate Schedule 54.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-588-000]

Take notice that on February 10, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Electric Clearinghouse, Inc. (ECI) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per kWhr when the SIC in the hour reflects a purchased power

resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. For energy and capacity sold by ECI the rates will be market based.

Con Edison states that a copy of this filing has been served by overnight delivery upon ECI.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **20. Rochester Gas and Electric Corporation**

[Docket No. ER95-589-000]

Take notice that on February 10, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Rainbow Energy Marketing Corporation. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 C.F.R. § 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **21. West Penn Power Company**

[Docket No. ER95-591-000]

Take notice that on February 7, 1995, Allegheny Power Service Corporation, on behalf of West Penn Power Company, submitted Supplement No. 2 to its 1994 Wholesale Customer Rate Change to add to the public record documents intended to clarify the terms of the Settlement Agreement and to establish operating procedures for providing service under the rate schedule entered into between West Penn Power Company and Allegheny Electric Cooperative, Inc.

Copies of the filing were served upon the Allegheny Electric Cooperative, Inc. and the Pennsylvania Public Utility Commission.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **22. Western Resources, Inc.**

[Docket No. ER95-592-000]

Take notice that on February 13, 1995, Western Resources, Inc. (WRI), tendered for filing a proposed change to its Federal Energy Regulatory Commission Electric Rate Schedule No. 252. WRI

states the purpose of the change is to provide generation deferral service to the City of St. John. The change is proposed to become effective June 1, 1995.

Copies of the filing were served upon the City of St. John and the Kansas Corporation Commission.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **23. South Carolina Electric & Gas Company**

[Docket No. ER95-593-000]

Take notice that on February 13, 1995, South Carolina Electric & Gas Company, tendered for filing proposed cancellation of Rate Schedule 28 (FPC) between South Carolina Electric & Gas Company and Duke Power Company.

Under the proposed cancellation the agreement which expired effective January 31, 1995 will be canceled.

Copies of this filing were served upon Duke Power Company.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **24. The Washington Water Power Company**

[Docket No. ER95-594-000]

Take notice that on February 13, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 C.F.R. § 35.13, a new signed Service Agreement under Electric Tariff No. 4.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **25. Kentucky Utilities Company**

[Docket No. ER95-595-000]

Take notice that on February 13, 1995, Kentucky Utilities Company filed a Letter of Agreement providing for power sales between itself and Wabash Valley Power Association, Inc.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **26. San Diego Gas & Electric Company**

[Docket No. ER95-596-000]

Take notice that on February 13, 1995, San Diego Gas & Electric Company (SDG&E), tendered for filing an acceptance, pursuant to 18 C.F.R. § 35.12, an Interchange Agreement (Agreement) between SDG&E and Engelhard Power Marketing, Inc. (ENGL).

SDG&E requests that the Commission allow the Agreement to become effective on the 17th of April, 1995 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and ENGL.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **27. Pennsylvania Electric Company**

[Docket No. ER95-597-000]

Take notice that on February 13, 1995, GPU Service Corporation (GPUSC), on behalf of Pennsylvania Electric Company (Penelec), filed an Hourly Energy Transmission Service Agreement between GPUSC and New York State Electric & Gas Company (Agreement).

Under the Agreement, Penelec will provide Hourly Energy Transmission Service consisting of non-firm transmission service for an amount of electric energy not to exceed 200 megawatt hours per hour over its transmission facilities between the Homer City Generating Station located in Center Township, Indiana County, Pennsylvania and Baltimore Gas and Electric Company's use entitlement in the Keystone substation. GPUSC, a service company subsidiary of General Public Utilities Corporation and an affiliate of Penelec, will serve as agent for the Penelec with respect to the administration of the Agreement.

GPUSC requests a waiver of the Commission's notice requirements for good cause shown and an effective date of February 14, 1995.

GPUSC has served copies of the filing on the Pennsylvania Public Utility Commission and New York State Electric & Gas Company.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

## **28. Allegheny Power Service Corporation on Behalf of West Penn Power Company**

[Docket No. ER95-598-000]

Take notice that on February 14, 1995, Allegheny Power Service Corporation on behalf of West Penn Power Company submitted Supplement No. 3 to the above-referenced docket to add a new delivery point for borderline service with Pennsylvania Power & Light Company.

A copy of the filing has been provided to the Pennsylvania Public Utility Commission and all parties of record.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**29. Southern Indiana Gas and Electric Company**

[Docket No. ER95-599-000]

Take notice that on February 14, 1995, Southern Indiana Gas and Electric Company (Southern Indiana), tendered for filing Amendments to Coordination Rates in Interconnection Agreements to Reflect the Costs of Emissions Allowances for the following FERC Rate Schedules: No. 21, Agreement with Public Service Indiana, Inc. (CINERGY); No. 24, Agreement with Louisville Gas and Electric Company (LG&E); No. 25, Agreement with Indianapolis Power and Light Co., Inc.; No. 27, Agreement with Public Service Company of Indiana, Inc. (CINERGY) and Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier); No. 33, Agreement with Big Rivers Electric Corporation (Big Rivers); No. 44, Agreement with Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier); No. 1, Agreement with Ohio Valley Electric Corporation (OVEC), and pending FERC Cause No. ER95-283-000, with Wabash Valley Power Association (WVPA). A copy of the filing has been sent to each of the above companies.

The proposed Amendment in each Rate Schedule is being made by an abbreviated filing under FPA § 205 and pursuant to the Commission's Interim Rate issued in Docket No. PL95-1-000, Regarding Ratemaking Treatment of the Cost of Emissions Allowances in Coordination Rates and provides for cost recovery of SO<sub>2</sub> emissions allowances in energy sales. These amendments are limited to coordination sales tariffs contained in the Agreements.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of January 1, 1995, and Southern Indiana agrees to the refund conditions for allowance related charges assessed between January 1, 1995, and the date the Commission issues an order accepting the filing.

*Comment date:* March 10, 1995, in accordance with Standard Paragraph E at the end of this notice.

**30. Selkirk Cogen Partners, L.P.**

[Docket No. QF89-274-012]

On February 17, 1995, Selkirk Cogen Partners, L.P. (Applicant), of Creble Road, County Route 55, Selkirk, New York 12158, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in

Selkirk, New York. The Commission previously certified the facility as a qualifying cogeneration facility in *JMC Selkirk, Inc.*, 48 FERC ¶ 62,228 (1989) and recertified the facility in *Selkirk Cogen Partners, L.P.*, 51 FERC ¶ 61,264 (1990) and 59 FERC ¶ 62,254 (1992). Notices of self-recertification were filed on June 18, 1990, October 16, 1992, March 10, 1993, June 16, 1993, May 2, 1994, and August 25, 1994. The Commission most recently recertified the facility in *Selkirk Cogen Partners, L.P.*, 70 FERC ¶ 62,084 (1995). The instant request for recertification is due to a change in ownership of the facility.

*Comment date:* April 5, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-5395 Filed 3-3-95; 8:45 am]

BILLING CODE 6717-01-P

**[Docket No. PR95-5-000]****Cranberry Pipeline Corporation; Notice of Petition for Rate Approval**

February 28, 1995.

Take notice that on February 24, 1995, Cranberry Pipeline Corporation (Cranberry), filed pursuant to § 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable maximum rate of \$0.8839 per MMBtu for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA) on its West Virginia system. Cranberry also requests Commission approval of a maximum Hub Rate of \$0.0645 per MMBtu for transportation on its West Virginia

system between certain interstate pipelines.

Cranberry states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates intrastate pipeline systems in the States of West Virginia and Pennsylvania. Cranberry proposes an effective date of February 24, 1995.

Pursuant to § 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 15, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-5327 Filed 3-3-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP92-182-009]****Florida Gas Transmission Company; Notice of Compliance Filing**

February 28, 1995.

Take notice that on February 15, 1995, Florida Gas Transmission Company (FGT), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 8A.01  
Substitute First Revised Sheet No. 55  
Substitute First Revised Sheet No. 102B  
Substitute First Revised Sheet No. 113  
Substitute Second Revised Sheet No. 168  
Substitute First Revised Sheet No. 171  
Substitute Second Revised Sheet No. 172  
Substitute Second Revised Sheet No. 173  
Substitute Second Revised Sheet No. 176

By orders issued January 15, 1993, April 21, 1993, September 15, 1993 and February 2, 1994, the Commission approved the Stipulation and Agreement filed August 25, 1992 (Settlement) in Docket Nos. CP92-183, *et al.* and authorized FGT to construct and operate a major expansion of its system (Phase III Expansion). These